## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(R-1) Residential Non-Heating (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) |  | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$15.02 | n/a | \$0.3741 | \$0.7411 | \$0.0660 | \$1.1812 |

(R-1) Residential Non-Heating - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. Adjustment Charge (per Therm) | Total Cost (per Therm) |
| \$15.02 | n/a | \$0.3741 | \$1.4734 | \$0.0660 | \$1.9135 |

## (R-3) Residential Heating - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution | COG <br> Charge | L.D.A.C. <br> (per Therm) | Charge <br> (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| (Therms) |  |  |  |  |  |

## (R-3) Residential Heating - Keene Customers

|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.02 | n/a | \$0.5502 | \$1.4734 | \$0.0660 | \$2.0896 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019

## (R-4) Residential Heating - Low Income - (Excluding Keene Customers)

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas Charge (per Therm) | Local Distrib Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$6.01 | n/a | \$0.2201 | \$0.7411 | \$0.0660 | \$1.0272 |

(R-4) Residential Heating - Low Income - Keene Customers

|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$6.01 | n/a | \$0.2201 | \$1.4734 | \$0.0660 | \$1.7595 |


|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{gathered} \text { COG * } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | Local Distrib. <br> Adjustment Charge (per Therm) |  |
| \$55.68 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.4566 \\ & \$ 0.3067 \end{aligned}$ | \$0.7403 | \$0.0757 | $\begin{aligned} & \$ 1.2726 \\ & \$ 1.1227 \end{aligned}$ |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. * |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$55.68 | First 100 Over 100 | $\begin{aligned} & \$ 0.4566 \\ & \$ 0.3067 \end{aligned}$ | \$1.4734 | \$0.0757 | $\begin{aligned} & \$ 2.0057 \\ & \$ 1.8558 \end{aligned}$ |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C. ${ }^{*}$ Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * <br> Cost of Gas Charge (per Therm) |  | Total <br> Cost (per Therm) |
| \$167.06 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4152 \\ & \$ 0.2766 \end{aligned}$ | \$0.7403 | \$0.0757 | $\begin{aligned} & \$ 1.2312 \\ & \$ 1.0926 \end{aligned}$ |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$167.06 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4152 \\ & \$ 0.2766 \end{aligned}$ | \$1.4734 | \$0.0757 | $\begin{aligned} & \$ 1.9643 \\ & \$ 1.8257 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. Adjustment Charge (per Therm) | Total Cost (per Therm) |
| \$716.95 | n/a | \$0.2552 | \$1.4734 | \$0.0757 | \$1.8043 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  | COG * | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Lustomer <br> Charge <br> (Fixed) | Breakpoint | Distribution | Cost of Gas <br> Charge <br> (per Therm) | Adjustment <br> Charge <br> (per Therm) | Charge <br> (per Therm) |

* The Cost of Gas for transportation customers is $\$ 0.0005$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total Cost (per Therm) |
| \$55.68 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.2752 \\ & \$ 0.1789 \end{aligned}$ | \$1.4734 | \$0.0757 | $\begin{aligned} & \$ 1.8243 \\ & \$ 1.7280 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.


* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) |  |
| \$167.06 | First 1,000 <br> Over 1,000 | $\begin{aligned} & \$ 0.2363 \\ & \$ 0.1574 \end{aligned}$ | \$1.4734 | \$0.0757 | $\begin{aligned} & \$ 1.7854 \\ & \$ 1.7065 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)
$\left.\begin{array}{cccccc}\hline & & & \text { L.D.A.C. ** }\end{array}\right]$

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0858$ per therm.
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

|  |  |  | COG | L.D.A.C. ${ }^{* *}$ <br> Customer <br> Charge <br> (Fixed) | Breakpoint |
| :---: | :---: | :---: | :---: | :---: | :---: |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0858$ per therm.
(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$737.84 | n/a | \$0.0630 | \$0.7456 | \$0.0757 | \$0.8843 |
| * The Cost of Gas for transportation customers is $\$ 0.0005$ per therm. (Only applicable during the Winter Period) <br> ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm. |  |  |  |  |  |

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$737.84 | n/a | \$0.0630 | \$1.4734 | \$0.0757 | \$1.6121 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

| Customer | Breakpoint | Distribution | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.4863 | \$0.7411 | \$0.0660 | \$1.2934 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.4863 | \$1.4734 | \$0.0660 | \$2.0257 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)

(R-6) Managed Expansion Program Residential Heating - Keene Customers


## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)

(R-7) Managed Expansion Program Residential Heating - Low Income - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7.81 | n/a | \$0.2861 | \$1.4734 | \$0.0660 | \$1.8255 |



* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge (per Therm) | COG <br> Cost of Gas <br> Charge (per Therm) | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$72.38 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.5936 \\ & \$ 0.3987 \end{aligned}$ | \$1.4734 | \$0.0757 | $\begin{aligned} & \$ 2.1427 \\ & \$ 1.9478 \end{aligned}$ |

[^4]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Lustomer <br> Charge | Breakpoint | Distribution |
| :---: | :---: | :---: | :---: | :---: | :---: |
| (Fixed) |  |  |  |  |  |

* The Cost of Gas for transportation customers is $\$ 0.0005$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$217.18 | First 400 | \$0.5398 | \$1.4734 | \$0.0757 | \$2.0889 |
|  | Over 400 | \$0.3596 |  |  | \$1.9087 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

| Customer | Breakpoint | Distribution | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$932.04 | n/a | \$0.3318 | \$0.7403 | \$0.0757 | \$1.1478 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0858$ per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer | Breakpoint | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$932.04 | n/a | \$0.3318 | \$1.4734 | \$0.0757 | \$1.8809 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution <br> Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
|  |  |  | Charge | Charge | Cost |
|  | (Therms) |  | (per Therm) | (per Therm) | (per Therm) |
| \$72.38 | First 100 | \$0.3578 | \$0.7456 | \$0.0757 | \$1.1791 |
|  | Over 100 | \$0.2326 |  |  | \$1.0539 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$72.38 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.3578 \\ & \$ 0.2326 \end{aligned}$ | \$1.4734 | \$0.0757 | $\begin{aligned} & \$ 1.9069 \\ & \$ 1.7817 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Customer <br> Charge <br> (Fixed) | Breakpoint |
| :---: | :---: | :---: | :---: | :---: |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge (per Therm) | COG <br> Cost of Gas <br> Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$217.18 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.3072 \\ & \$ 0.2046 \end{aligned}$ | \$1.4734 | \$0.0757 | $\begin{aligned} & \$ 1.8563 \\ & \$ 1.7537 \end{aligned}$ |

[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2018 - April 30, 2019

| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution | COG * <br> Charge | Cost of Gas <br> Charge | Local Distrib. <br> Adjustment <br> (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.

| Customer | Breakpoint |  | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$959.19 | $\mathrm{n} / \mathrm{a}$ | \$0.2148 | \$1.4734 | \$0.0757 | \$1.7639 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$959.19 | n/a | \$0.0819 | \$0.7456 | \$0.0757 | \$0.9032 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.
(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer | Breakpoint | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$959.19 | n/a | \$0.0819 | \$1.4734 | \$0.0757 | \$1.6310 |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0858 per therm.

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0858$ per therm.

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 5 8}$ per therm.

